Anglo Pacific Group PLC

Half Year 2016 Results Presentation

August 2016

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Certain statements in this presentation, other than statements of historical fact, are forward-looking statements based on certain assumptions and reflect the Company's expectations and views of future events. Forward-looking statements (which include the phrase 'forward-looking information' within the meaning of Canadian securities legislation) are provided for the purposes of assisting the reader in understanding the Company's financial position and results of operations as at and for the periods ended on certain dates, and to present information about management's current expectations and plans relating to the future. Readers are cautioned that such forward-looking statements may not be appropriate for other purposes than outlined in this presentation. These statements may include, without limitation, statements regarding the operations, business, financial condition, expected financial results, cash flow, requirement for and terms of additional financing, performance, prospects, opportunities, priorities, targets, goals, objectives, strategies, growth and outlook of the Company including the outlook for the markets and economies in which the Company operates, costs and timing of acquiring new royalties, mineral reserve and resources estimates, estimates of future production, production costs and revenue, future demand for and prices of precious and base metals and other commodities, for the current fiscal year and subsequent periods. In addition, statements relating to 'reserves' or 'resources' are forward looking statements, as they involve implied assessment, based on certain estimates and assumptions, that the resources and reserves described can be profitably produced in the future.

Forward-looking statements include statements that are predictive in nature, depend upon or refer to future events or conditions, or include words such as 'expects', 'anticipates', 'plans', 'believes', 'estimates', 'seeks', 'intends', 'targets', 'projects', 'forecasts', or negative versions thereof and other similar expressions, or future or conditional verbs such as 'may', 'will', 'should', 'would' and 'could'. Forward-looking statements are based upon certain material factors that were applied in drawing a conclusion or making a forecast or projection, including assumptions and analyses made by the Company in light of its experience and perception of historical trends, current conditions and expected future developments, as well as other factors that are believed to be appropriate in the circumstances. The material factors and assumptions upon which such forward-looking statements are based include: the general economy is stable; local governments are stable; interest rates are relatively stable; equity and debt markets continue to provide access to capital; the ongoing operations of the properties underlying the Company's portfolio of royalties by the owners or operators of such properties in a manner consistent with past practice; the accuracy of reserve and resource estimates, grades, mine life and cash cost estimates; the accuracy of public statements and disclosures made by the owners or operators of such underlying properties; no material adverse change in the market price of the commodities that underlie the Company's portfolio of royalties and investment interests; no adverse development in respect of any significant property in which the Company holds a royalty or other interest; the successful completion of new development projects; the accuracy of publicly disclosed expectations for the development of underlying properties that are not yet in production; planned expansions or other projects within the timelines anticipated and at anticipated production levels; and title to mineral properties. Forward-looking statements are not guarantees of future performance and involve risks, uncertainties and assumptions, which could cause actual results to differ materially from those anticipated, estimated or intended in the forward-looking statements.

By its nature, this information is subject to inherent risks and uncertainties that may be general or specific and which give rise to the possibility that expectations, forecasts, predictions, projections or conclusions will not prove to be accurate; that assumptions may not be correct and that objectives, strategic goals and priorities will not be achieved. A variety of material factors, many of which are beyond the Company's control, affect the operations, performance and results of the Company, its businesses and investments, and could cause actual results to differ materially from those suggested any forward-looking information. For additional information with respect to such risks and uncertainties, please refer to the 'Principal Risks and Uncertainties' section of our most recent Annual Report, which is available on our website. If any such risks actually occur, they could materially adversely affect the Company's business, financial condition or results of operations. The reader is cautioned to consider these and other factors, uncertainties and potential events carefully and not to put undue reliance on forward-looking statements.

This presentation also contains forward-looking information contained and derived from publicly available information regarding properties and mining operations owned by third parties. The Company's management relies upon this forward-looking information in its estimates, projections, plans, and analysis.

Although the forward-looking statements contained in this presentation are based upon what the Company believes are reasonable assumptions, there can be no assurance that actual results will be consistent with these forward-looking statements. The forward-looking statements made in this presentation relate only to events or information as of the date on which the statements are made and, except as specifically required by law, the Company undertakes no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.

This presentation is for informational purposes only. This presentation is not a prospectus and does not constitute or form part of any offer, invitation or recommendation in respect of securities, or an offer, invitation, recommendation to sell, or a solicitation of any offer to buy, securities.

H1 2016 Highlights

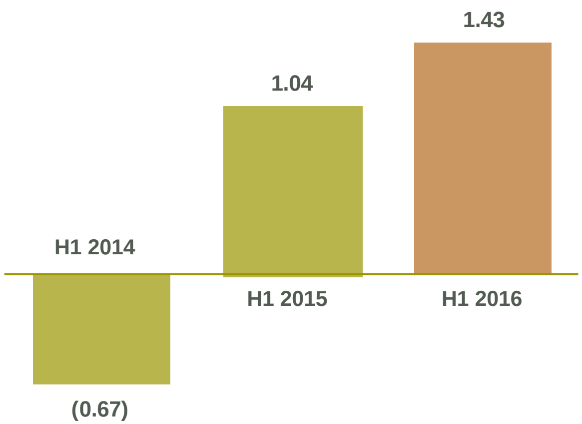
- H1 2016 royalty income of £4.1m, a 6% increase on H1 2015 (£3.8m), driven by volumes from Kestrel
- Increased proportion of sales from Kestrel (37%) within the Group’s private royalty land in H1 2016 (H1 2015: 22%)
- Expectation that proportion of tonnes mined from the Group’s private royalty land will exceed 90% by the end of 2017
- H1 2016 free cash flow of £3.6m, more than double that generated in H1 2015 (£1.7m)
- Adjusted profit after tax of £2.4m, up 50% on H1 2015, resulting in adjusted earnings per share of 1.43p (June 30, 2015: £1.6m and 1.04p respectively)
- Increase in net assets at June 30, 2016 to £164.8m (31 December 31, 2015: £162.0m), and net assets per share of 97p (31 December 2015: 95p) aided by the weakening of the pound immediately after Brexit
- Net debt of £5.0m at June 30, 2016 (December 31, 2015: £1.8m) and currently £7.5m following the dividend payment in August, although now gradually expected to reduce from this level
- Interim dividend maintained at 3.00p (2015 interim dividend: 4.00p), inline with the 2015 final dividend and previously announced dividend policy
- Significant narrowing of the gap between the Group’s share price and its reported net assets per share

Financial Review

Highlights

Adj. Earnings/(Loss) per Share (1)

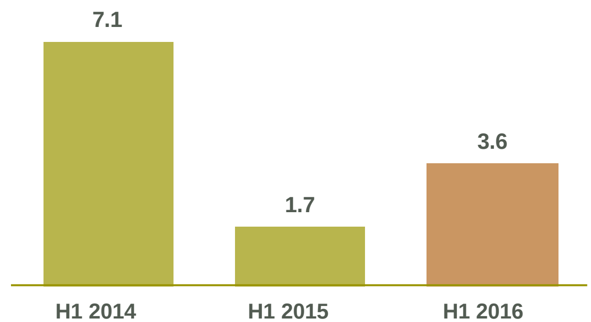
(Pence per share)



- Increase in H1 2016 driven by increased production from Kestrel (37% H1 2016 vs. 22% H1 2015) along with close control over the Group's cost base
- Most of the Group's revenue for 2016 is expected to accrue in H2 2016

Free Cash Flow (2)

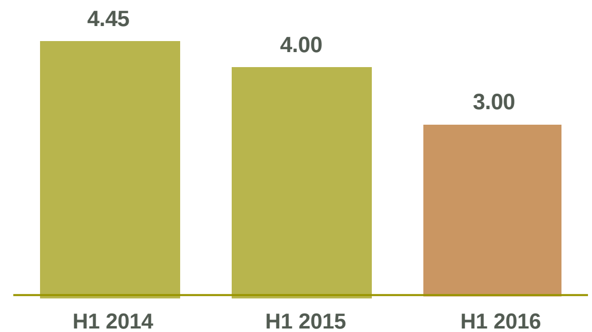
(In £m)



- Free cash flow for H1 2016 reflects underlying earnings growth
- The measure also includes non-core asset disposals where they arise
- Non-core assets increased in value by £4.6m in the period to £15.5m

Dividend

(Pence per share)



- Dividend of 3.00p per share maintains the level of the H2 2015 dividend
- Total revenue for 2016 is expected to be noticeably higher than 2015 and, along with the impact of a weaker pound, should increase dividend cover

(1) Adjusted earnings/(loss) represents the Group's underlying operating performance from core activities. Adjusted earnings/(loss) is the profit/(loss) attributable to equity holders less all valuation movements, non-cash impairments and amortisation charges (which are non-cash IFRS adjustments that arise primarily due to changes in commodity prices), finance costs, any associated deferred tax and any profit or loss on non-core asset disposals as these are not expected to be ongoing. See note 11 to the financial statements for adjusted earnings/(loss).

(2) Free cash flow represents the net cash generated in the period before dividends, royalty acquisitions, equity issuances and changes in the level of borrowings. It includes cash flow generated from the disposal of non-core asset disposals.

Summary Income Statement

Figures in £m	H1 2016	H1 2015	H2 2015	FY 2015
Royalty Income	**4.1**	**3.8**	**4.9**	**8.7**
Amortisation	(1.3)	(1.3)	(1.3)	(2.6)
Operating expenses [1]	(1.5)	(1.5)	(1.7)	(3.2)
Share-based payments	(0.4)	(0.4)	(0.4)	(0.8)
Operating Profit/(Loss) [2]	**0.9**	**0.6**	**1.5**	**2.1**
Kestrel revaluation	(10.2)	(9.1)	(18.1)	(27.2)
Impairment charges	-	(2.9)	(2.4)	(5.3)
Other	1.1	-	(0.1)	-
Loss before tax	**(8.2)**	**(11.4)**	**(19.1)**	**(30.5)**
Tax	2.8	2.6	5.3	7.9
Loss after tax	**(5.4)**	**(8.8)**	**(13.8)**	**(22.6)**
Adjusted earnings per share	**1.43p**	**1.04p**	**1.43p**	**2.47p**
Dividend for the period	**3.00p**	**4.00p**	**3.00p**	**7.00p**

(1) Excluding share-based payments
(2) Before impairments, revaluations and gain/(losses) on disposals

Royalty Income Summary

Figures in £m	H1 2016	H1 2015	H2 2015	FY 2015
Kestrel	1.4	1.0	2.6	3.6
Narrabri	1.6	1.8	1.4	3.2
EVBC	0.6	0.6	0.7	1.3
Maracás Menchen	0.3	0.4	0.2	0.6
Four Mile	0.2	-	-	-
Total royalty income	**4.1**	**3.8**	**4.9**	**8.7**

- 6% increase in royalty income vs. same period of previous year
- Similar to FY2015, majority of the Kestrel revenue expected to be received in H2 of 2016
- Expectation that proportion of tonnes mined from the Group's private royalty land will exceed 90% by the end of 2017
- Recent increases in thermal and coking coal prices expected to benefit H2 2016 royalty income
- Impact of a weaker pound should benefit overall royalty income for 2016

Summary Balance Sheet

Figures in £m	30 Jun 2016	31 Dec 2015	30 Jun 2015
Coal royalties (Kestrel)	82.1	82.6	100.0
Royalty financial instruments	16.6	6.5	7.4
Royalty and exploration intangibles	79.8	71.5	73.7
Other long-term receivables	-	10.1	9.5
Total royalty assets	**178.5**	**170.7**	**190.6**
Mining and exploration interests	15.5	10.9	8.1
Cash and cash equivalents	4.1	5.7	4.0
Trade and other receivables	3.1	5.1	6.6
Other (including deferred tax)	4.7	4.3	2.6
Total assets	**205.9**	**196.7**	**211.9**
Borrowings	(8.9)	(7.3)	(2.6)
Deferred tax	(24.0)	(24.5)	(29.3)
Trade and other payables	(6.4)	(1.2)	(8.3)
Other	(1.8)	(1.7)	(0.7)
Total liabilities	**(41.1)**	**(34.7)**	**(40.9)**
Net Assets	**164.8**	**162.0**	**171.0**

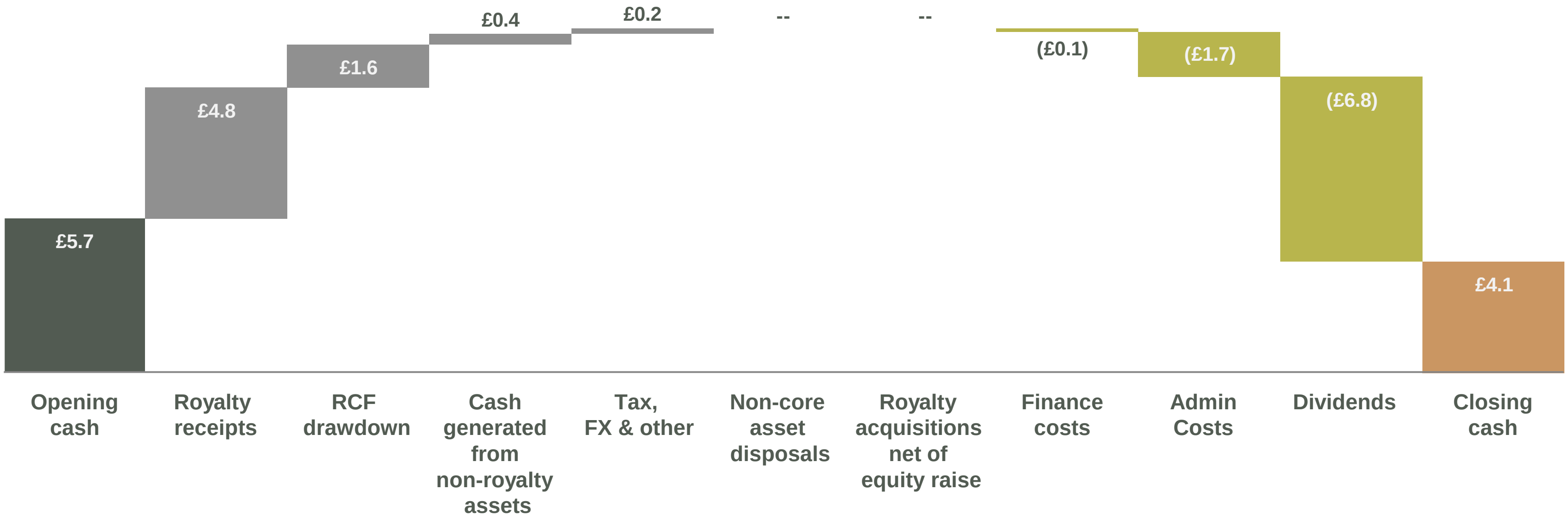
Net Asset Value Movement

	In £m		In pence per share
At 31 December 2015		**162.0**	**95p**
FX on translation of Australian assets		9.0	
Listed equity holdings (mark to market)		4.6	
Adjusted earnings		2.4	
Kestrel Coal pricing assumptions	(10.1)		
Kestrel deferred tax on coal price assumptions	2.8		
Total (Income statement)	**(7.3)**		
Kestrel FX on translation from AUD:GBP	9.6		
Kestrel deferred tax on FX translation	(2.8)		
Total (Other comprehensive income)	**6.8**		
Kestrel valuation		(0.5)	
Amortisation of royalties		(1.3)	
Dividends		(11.8)	
Other		0.4	
At 30 June 2016		**164.8**	**97p**

Change in Financial Resources

Change in Cash – H1 2016

(In £m)



H1 2015	**£8.8**	**£2.0**	**£2.9**	**£0.3**	**£0.1**	**£1.7**	**(£4.2)**	**(£0.4)**	**(£2.0)**	**(£5.2)**	**£4.0**

- Opening debt of £7.5m, net debt of £1.8m as of 31 December 2016
- Ending debt of £9.1m, net debt of £5.0m as of 30 June 2016

Portfolio Update

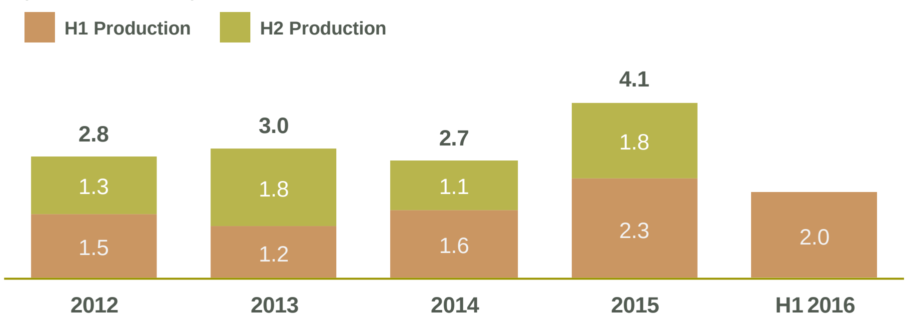
Royalty Portfolio Update

Kestrel: Producing (1)

- » Production improving towards nameplate capacity as panels move to the east
- » H1 2016 37% of saleable tonnes from the Group's private royalty land
  - In line with revised July 2016 guidance of 35–40%
- » Production guidance within the Group's private royalty land remains:
  - H2 2016E: 85–90%
  - Full year 2016E: 60–65%
- » Expectation that proportion of tonnes mined from the Group's private royalty land will exceed 90% by the end of 2017

Kestrel Production (1) (2)

(million tonnes)



Illustrative Anglo Pacific Royalty Area (1) (2)

(1) See endnote (i)

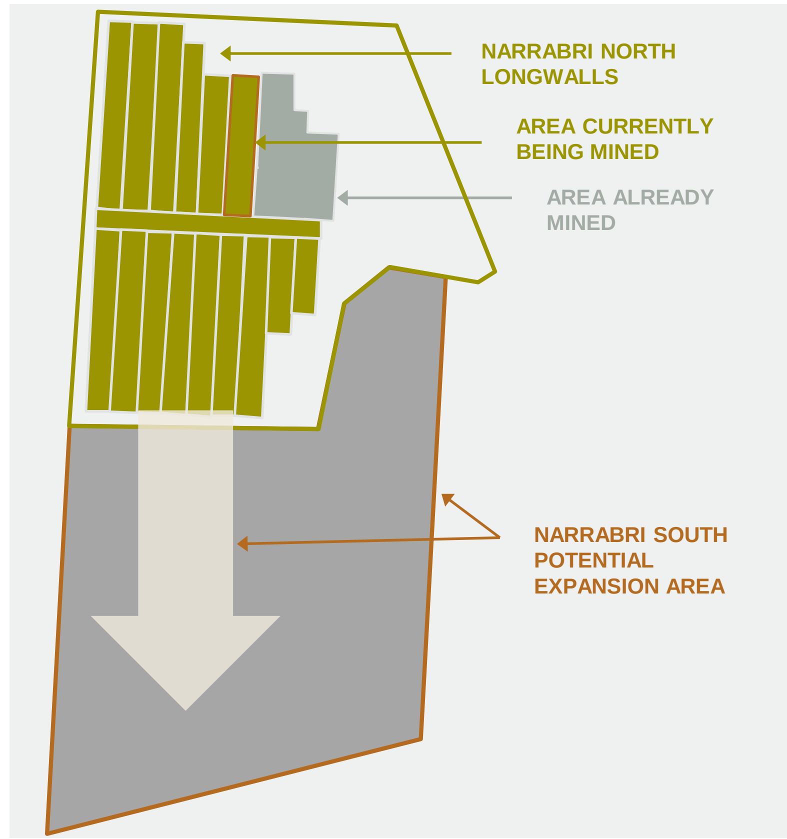
(2) Anglo Pacific owns an effective 50% right to a coal royalty on coal produced within the royalty area at the Kestrel mine

Royalty Portfolio Update (cont'd)

Narrabri: Producing [(1)]

- H1 CY16 saleable coal production of 3.4Mt and coal sales of 3.8Mt
- Production of 7.3Mt saleable coal; 7.5Mt of coal sales during FY16
- FY17 run-of-mine production guidance of 8.0Mt to 8.3Mt
- Permitted for annual production of 11.0Mt (previously 8.0Mt)
- Whitehaven Coal planning to increase longwall panel face width to 400 metres in late H1 2017
- Whitehaven Coal evaluating potential to integrate Narrabri South and Narrabri North

Narrabri North & Narrabri South [(1)]



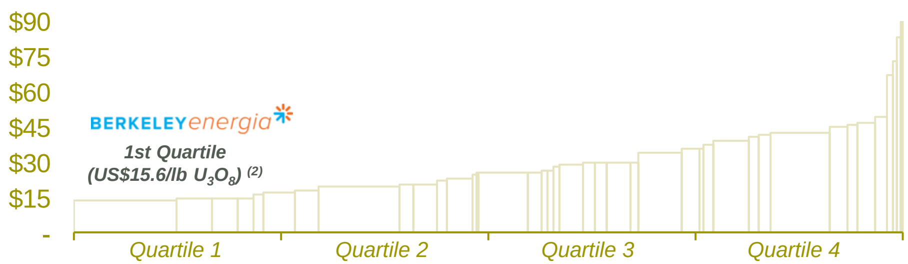
(1) See endnote (ii)

Royalty Portfolio Update (cont'd)

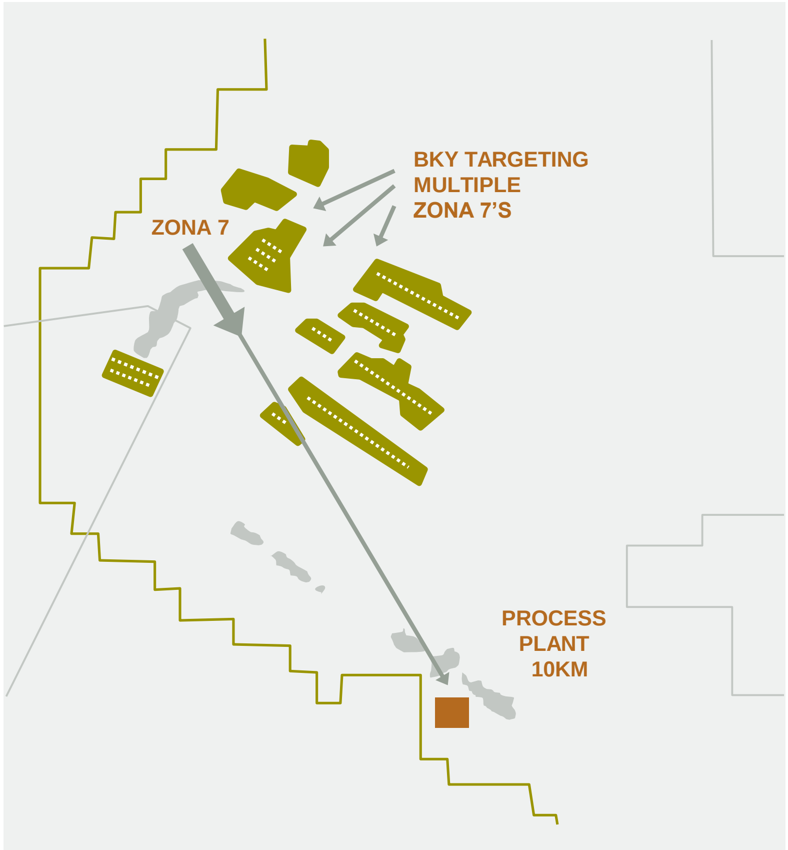
Salamanca: Development [(1)]

- » Berkeley Energia announced Pre-Feasiblity Study in July 2016:
  - Zona 7 transforms Salamanca project economics
  - Low cost operation (US$15.06/lb U_3O_8) with 14 year mine life
  - Targeting first production in 2018
  - Exploration in 2016 to test multiple high grade targets located within 10km of processing facility
- » Royalty carried at acquisition cost of A$4.0m
- » ~15% disclosed equity interest in Berkeley Energia in addition to 1% NSR royalty on Salamanca

Forecast U_3O_8 Cost Curve 2019E [(2)]
(US$/lb U_3O_8)



Exploration Upside Potential [(1)]



(1) See endnote (vii)
(2) BMO Capital Markets equity research

Royalty Portfolio Update (cont'd)

EVBC: Producing [(1)]

» FY16 guidance:

- Au: 43 - 46Koz (FY2015: 53.7Koz)
- Cu: 4.5 - 5.0Mlbs (FY2015: 6.1Mlbs)
- Ag: 120 - 130Koz (FY2015: 166.7Koz)

» Potential to identify new resources at EVBC and surrounding areas

Four Mile: Producing [(2)]

» Maiden royalty income payment received during Q1 2016

» Estimated cash operating cost of A$30.27/lb [(4)]

Maracás Menchen: Producing [(3)]

» Plant production approaching nameplate capacity

- Monthly production record set with 801 tonnes V_2O_5 in June 2016

» Updated Maracás Menchen Mineral Reserves and mine plan released in May 2016

- 40% increase in Proven and Probable Mineral Reserves
- Annual mill throughput of 1.12Mt to produce up to 9,600 tonnes of V_2O_5 per year over 15-year mine life

» 2016E production guidance of 7,639 – 8,639 tonnes V_2O_5

Groundhog: Development [(4)]

» Updated pre-feasibility study announced in June 2016

» Staged development approach beginning with Groundhog North

- Initial high grade anthracite production of 880Kt per annum
- Estimated initial capex of US$142.0m

(1) See endnote (iii)
(2) See endnote (v)
(3) See endnote (iv)
(4) See endnote (iv)
(5) Excluding some shipping costs, marketing costs and royalties

Outlook

- Encouraging outlook for remainder of 2016:
  - Both coking and thermal coal prices higher in Q3 2016 than during H1 2016
  - Significantly increased Kestrel volumes expected within the Group's private royalty land during H2 2016 (similar to 2015), which is likely to be the last time there is such a discrepancy between reporting periods
  - Continued strong production expected at Narrabri North
  - Maracás Menchen achieving monthly production records & approaching design capacity
  - The benefit of a weaker pound following Brexit is likely to benefit the Group's results in H2 2016
  - All of the above should increase both earnings and dividend cover
- Market conditions remain favourable for Anglo Pacific to add accretive royalties to our portfolio which should, over time, allow the dividend to grow

Appendix

Geographic and Commodity Exposure Across Principal Royalty Portfolio

Royalty Portfolio

Royalty Description

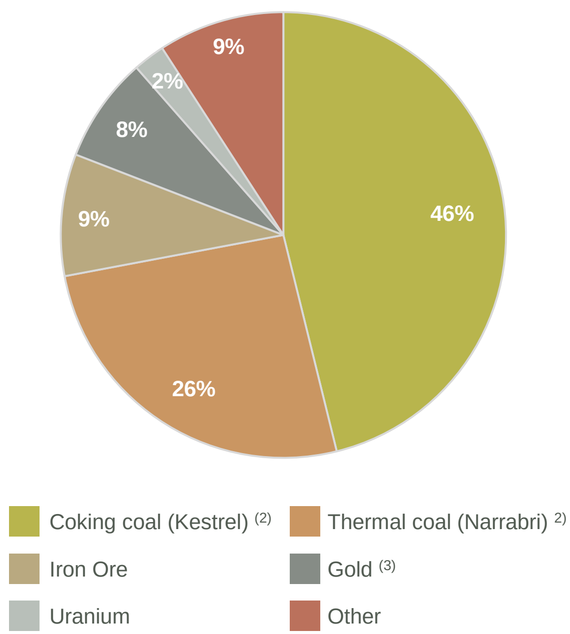
	Royalty	Commodity	Operator	Location	Royalty type and rate (1)
Producing	1 Kestrel (2)	Coking & thermal coal	Rio Tinto	Australia	7 – 15% GRR
Producing	2 Narrabri	Thermal & PCI coal	Whitehaven Coal	Australia	1% GRR
Producing	3 Maracás Menchen	Vanadium	Largo Resources	Brazil	2% NSR
Producing	4 Four Mile	Uranium	Quasar Resources	Australia	1% NSR
Producing	5 EVBC (3)	Gold, copper and silver	Orvana Minerals	Spain	2.5 – 3% NSR
Development	6 Salamanca	Uranium	Berkeley Energia	Spain	1% NSR
Development	7 Groundhog (4)	Anthracite coal	Atrum Coal	Canada	0.5% GRR
Development	8 Amapá & Tucano (5)	Iron ore	Zamin Ferrous/ Beadell Resources	Brazil	1% GRR
Early-stage	9 Pilbara	Iron ore	BHP Billiton	Australia	1.5% GRR
Early-stage	10 Ring of Fire	Chromite	Noront Resources	Canada	1% NSR
Early-stage	11 Dugbe 1 (6)	Gold	Hummingbird Resources	Liberia	2 – 2.5% NSR

(1) GRR – Gross Revenue Royalty. NSR – Net Smelter Return
(2) Kestrel royalty terms (Anglo Pacific): 3.5% of value up to A$100/tonne, 6.25% of the value over A$100/tonne and up to A$150/tonne, 7.5% thereafter
(3) EVBC: El Valle-Boinás Carlés. Please refer to the 2015 Annual Report & Accounts for further detail on the royalty type and rate for EVBC
(4) 0.5% GRR royalty converts to 0.1% royalty 10 years after the declaration of commercial production. Anglo Pacific also retains the higher of a 1% GRR or US$1/tonne on certain areas of the Groundhog project acquired by Atrum Coal from Anglo Pacific during 2014
(5) Please refer to the 2015 Annual Report & Accounts for further detail on the royalty type and rate for Tucano
(6) Dugbe 1 to become a royalty upon the receipt of a mineral development agreement

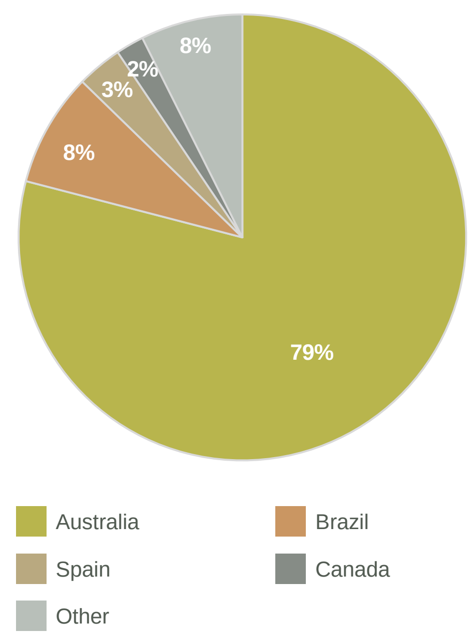
Anglo Pacific Royalty Portfolio

Focus on royalties over high quality, low cost mines in production and located in predominantly low risk jurisdictions.

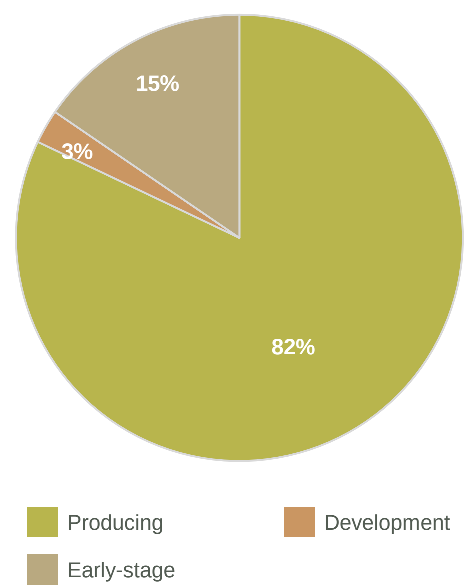
By Commodity (1)



By Geography (1)



By Stage of Production (1)



(1) Anglo Pacific royalty related assets as of 30 June 2016
(2) Kestrel production primarily coking coal. Whitehaven Coal targeting Narrabri production split 80% thermal coal and 20% PCI coal
(3) Gold commodity exposure includes the EVBC royalty which includes copper and silver by-products

Endnotes

Third party information

As a royalty holder, Anglo Pacific Group PLC ("the Company") often has limited, if any, access to non-public scientific and technical information in respect of the properties underlying its portfolio of royalties, or such information is subject to confidentiality provisions. As such, in preparing this presentation, the Company has relied upon the public disclosures of the owners and operators of the properties underlying its portfolio of royalties, as available at the date of this presentation.

i. This presentation contains information and statements relating to the Kestrel mine that are based on certain estimates and forecasts that have been provided to the Group by Kestrel Coal Pty Ltd ("KCPL"), the accuracy of which KCPL does not warrant and on which readers may not rely. Increased production rates at Kestrel, and current longwall panel mining as per Rio Tinto Third Quarter 2015 Operations Review (p.5). Kestrel production figures as per Second Quarter 2016 Operations review (p.19), Fourth Quarter 2015 Operations Review (p.19) , Fourth Quarter 2014 Operations Review (p.20), and Fourth Quarter 2013 Operations Review (p.19). Illustrative map of Kestrel royalty area as per Rio Tinto Referral of Proposed Action Kestrel Mine Extension #4 (September 2015).

ii. Whitehaven Coal Limited ("Whitehaven"), the majority owner of the Narrabri mine, is listed on the Australian Securities Exchange and reports in accordance with the JORC Code. Fiscal year 2016 production and fiscal year 2017 production guidance as per Whitehaven fiscal year 2016 Results Presentation dated 18 August 2016. Longwall currently being mined and longwall panel face width expansion as per Full Year Results FY2016 announcement dated 18 August 2016. 11 Mtpa production approval as per Whitehaven 10 December 2015 press release "Approval Received for Increased Production at Narrabri Mine". Potential to integrate Narrabri North and Narrabri South as per Whitehaven corporate presentation dated 29 February 2016.

iii. Orvana Minerals Corp, the owner of the El Valle-Boinás / Carlés project ("EVBC"), is listed on the Toronto Stock Exchange and reports in accordance with the standards of the Canadian Institute of Mining, Metallurgy and Petroleum and the NI 43-101 standards. Fiscal year 2015 historical production as per 13 November 2015 press release "Orvana Meets Fiscal 2015 Production, Costs And Capex Guidance". Fiscal year 2016 production guidance as per 4 August 2016 press release "Orvana Reports Third Quarter Financial Results and Announces Appointment of New CEO". Potential to identify new resources at EVBC and surrounding areas as per Orvana Minerals' Management's Discussion and Analysis for the third quarter of fiscal year 2015 ended 30 June 2015.

iv. Largo Resources Limited ("Largo"), the owner of the Maracás Menchen project, is listed on the TSX-Venture Exchange and reports in accordance with the standards of the Canadian Institute of Mining, Metallurgy and Petroleum and the NI 43-101 standards. Plant demonstrating ability to produce at or near full production capacity and June 2016 production as per 5 July 2016 press release "Largo Achieves A New Monthly Production Record Of 801 Tonnes". Updated Maracás Menchen mine plan as per 26 May 2016 press release "Largo announces significant increase in Maracás Project Mineral Reserves and Updated Mine Plan". Maracás Menchen 2016 production guidance as per August 2016 corporate presentation (p.14).

v. Alliance Resources Limited ("Alliance") is listed on the Australian Securities Exchange and reports in accordance with the JORC code. Four Mile's estimated cash cost as per Alliance Quarterly Report for the period ended 30 June 2015.

vi. Atrum Coal NL ("Atrum"), the owner of the Groundhog project, is listed on the Australian Securities Exchange and reports in accordance with the JORC code. Update PFS as per 22 June 2016 press release "Correction – Updated Pre-Feasiblity Study – Low Capital Starter Mine for Groundhog North" which is based on information compiled by Mr. Nick Gordons, a Competent Person who is a Member of Australasian Institute of Mining & Metallurgy.

vii. Berkeley Energia Limited ("Berkeley"), the owner of the Salamanca project, is listed on the Australian Securities Exchange and reports in accordance with the JORC code. This presentation contains certain information relating to the Salamanca royalty which is derived from the 14 July 2016 Pre Feasibility Study which is based on information compiled by Mr. Jeffrey Peter Stevens, a Competent Person who is a Member of The Southern African Institute of Mining & Metallurgy, a 'Recognised Professional Organisation' (RPO) included in a list posted on the ASX website from time to time. Information related to the Salamanca project exploration targets is drawn from the February 2016 Berkeley Energia corporate presentation.

Standards of disclosure for mineral projects

National Instrument 43-101 – *Standards of Disclosure for Mineral Projects* ("NI 43-101") contains certain requirements relating to the use of mineral resource and mineral reserve categories of an "acceptable foreign code" (as defined in NI 43-101) in "disclosure" (as defined in NI 43-101) made by Anglo Pacific Group plc with respect to a "mineral project" (as defined in NI 43-101), including the requirement to include a reconciliation of any material differences between the mineral resource and mineral reserve categories used under an acceptable foreign code and the standards developed by the Canadian Institute of Mining, Metallurgy and Petroleum, as the CIM Definition Standards on Mineral Resources and Mineral Reserves adopted by CIM Council, as amended (the "CIM Standards") in respect of a mineral project. Pursuant to an exemption order granted to Anglo Pacific Group plc by the Ontario Securities Commission (the "Exemption Order"), the information contained herein with respect to the Kestrel mine, the Maracás Menchen project and the Narrabri mine has been extracted from information publicly disclosed, disseminated, filed, furnished or similarly communicated to the public by an issuer whose securities trade on a "specified exchange" (as defined under NI 43-101) that discloses mineral reserves and mineral resources under one of the JORC Code, the PERC Code, the SAMREC Code, SEC Industry Guide 7 or the Certification Code (each as defined in NI 43-101). As the definitions and standards of the JORC Code, the PERC Code, the SAMREC Code, SEC Industry Guide 7 and the Certification Code are substantially similar to the CIM Standards, a reconciliation of any material differences between the mineral resource and mineral reserve categories reported under the JORC Code, the PERC Code, the SAMREC Code, SEC Industry Guide 7 and the Certification Code, as applicable, to categories under the CIM Standards is not included and no Form 43-101F1 technical report will be filed to support the disclosure based upon such exemption.