Anglo Pacific Group PLC

February 2017

Acquisition of Denison Mines’ attributable portion of toll milling revenues and associated financing

Important disclaimer

This presentation is confidential and is being provided to you solely for your information and may not be reproduced or redistributed (in whole or part) to any other person for any purpose.

This presentation has been prepared by and is the sole responsibility of Anglo Pacific Group PLC (the "**Company**") in connection with (a) the proposed placing of new ordinary shares of the Company and proposed applications (i) to the Financial Conduct Authority ("**FCA**") for admission of such shares to the standard listing segment of the Official List maintained by the FCA and to trading on London Stock Exchange plc's Main Market for listed securities and (ii) to the Toronto Stock Exchange for listing of such shares; and (b) the associated proposed C$40.8m thirteen year loan with an interest rate of 10% per annum payable to the Company repayable by way of limited recourse to 22.5% of the toll milling proceeds from the McClean Lake Mill (up to the first 215 Mlbs of throughput) and the proposed acquisition of a right to receive 22.5% of the toll milling proceeds from the McClean Lake Mill (other than on the first 215 Mlbs of throughput) for an upfront payment of C$43.5 million ("**Transaction**").

BMO Capital Markets Limited ("**BMO**"), which is regulated in the United Kingdom by the FCA and the Prudential Regulation Authority and authorised by the Prudential Regulation Authority, has been appointed as joint bookrunner to the Company in connection with the Transaction. Macquarie Capital (Europe) Limited ("**Macquarie**"), which is regulated in the United Kingdom by the FCA and the Prudential Regulation Authority and authorised by the Prudential Regulation Authority, has been appointed as joint bookrunner to the Company in connection with the Transaction. Peel Hunt LLP ("**Peel Hunt**"), which is regulated in the United Kingdom by the FCA and the Prudential Regulation Authority and authorised by the Prudential Regulation Authority, has been appointed as joint bookrunner to the Company in connection with the Transaction.

Each of BMO, Macquarie and Peel Hunt (together, the "**Banks**") is acting exclusively for the Company and no-one else in connection with the Transaction. The Banks will not regard any person (whether or not a recipient of this presentation) other than the Company as a client in relation to the Transaction and will not be responsible to anyone other than the Company for providing the protections afforded to their respective clients, nor for giving advice in relation to the Transaction or any other matter referred to in this presentation. Apart from the responsibilities and liabilities, if any, which may be imposed on the Banks by the Financial Services and Markets Act 2000 or the regulatory regime established thereunder, or under the regulatory regime of any jurisdiction where the exclusion of liability under the relevant regime would be illegal, void or unenforceable, none of the Banks or any of their respective affiliates or representatives accepts any responsibility whatsoever for the contents of this presentation or for any other statement made or purported to be made by it, or on its behalf, in connection with the Company, its shares or the Transaction.

This presentation, its contents and any information provided in connection with this presentation are confidential and must not be released, published, distributed, reproduced or redistributed (in whole or in part) by any medium or in any form by the recipient in or into any jurisdiction (including but not limited to the United Kingdom, Canada and the United States), or be disclosed or made available by the recipient to any other person. If you have received this presentation and you are not an interested party or are not otherwise permitted by law to receive it, you must return it immediately to the Company.

This presentation is for information purposes only and, save as expressly set out herein, does not constitute an offer or invitation to underwrite, subscribe for or otherwise acquire or dispose of any securities or investment advice in any jurisdiction, the basis for a public offering or a decision to invest in securities of the Company. Neither this presentation nor any part or copy of it may be taken or transmitted (i) into the United States, or distributed, directly or indirectly, in the United States, as that term is defined in the Securities Act; (ii) into Australia, Japan or South Africa, or distributed, directly or indirectly, in Australia, Japan or South Africa or (iii) to a person that is resident of or otherwise subject to the laws of Canada or who are purchasing shares in the Company for a principal who is a resident of Canada or otherwise subject to the laws of Canada. Any failure to comply with this restriction may constitute a violation of United States, Canadian, Australian, Japanese or South African securities law. Further, the distribution of this document in other jurisdictions may be restricted by law, and persons into whose possession this document comes are required to inform themselves about, and observe, any such restrictions.

This presentation is not intended to provide, and should not be relied on for, accounting, legal or tax advice, or investment recommendations and any recipient should conduct its own independent analysis of the date referred to herein and consult an independent financial adviser.

Certain statements in this presentation, other than statements of historical fact, are forward-looking statements based on certain assumptions and reflect the expectations of the Company and views of future events. Forward-looking statements (which include the phrase "forward-looking information" within the meaning of Canadian securities legislation) are provided for the purposes of assisting the reader in understanding the Company's financial position and results of operations as at and for the periods ended on certain dates, and to present information about management's current expectations and plans relating to the future. Readers are cautioned that such forward-looking statements may not be appropriate for other purposes than outlined in this presentation. These statements may include, without limitation, statements regarding the operations, business, financial condition, expected financial results, cash flow, requirement for and terms of additional financing, performance, prospects, opportunities, priorities, targets, goals, objectives, strategies, growth and outlook of the Company including the outlook for the markets and economies in which the Company operates, costs and timing of acquiring new royalties, mineral reserve and resources estimates, estimates of future production, production costs and revenue, future demand for and prices of precious and base metals and other commodities, for the current fiscal year and subsequent periods. In addition, statements relating to "reserves" or "resources" are forward looking statements, as they involve implied assessment, based on certain estimates and assumptions, that the resources and reserves described can be profitably produced in the future.

Forward-looking statements include statements that are predictive in nature, depend upon or refer to future events or conditions, or include words such as "expects", "anticipates", "plans", "believes", "aims", "assumes", "estimates", "seeks", "intends", "targets", "projects", "forecasts", or negative versions thereof and other similar expressions, or future or conditional verbs such as "may", "will", "should", "would" and "could". Forward-looking statements are based upon certain material factors that were applied in drawing a conclusion or making a forecast or projection, including assumptions and analyses made by the Company in light of its experience and perception of historical trends, current conditions and expected future developments, as well as other factors that are believed to be appropriate in the circumstances. The material factors and assumptions upon which such forward-looking statements are based include: the general economy is stable; local governments are stable; interest rates are relatively stable; equity and debt markets continue to provide access to capital; the ongoing operations of the properties underlying the Company's portfolio of royalties by the owners or operators of such properties in a manner consistent with past practice; the accuracy of reserve and resource estimates, grades, mine life and cash cost estimates; the accuracy of public statements and disclosures made by the owners or operators of such underlying properties; no material adverse change in the market price of the commodities that underlie the Company's portfolio of royalties and investment interests; no adverse development in respect of any significant property in which the Company holds a royalty or other interest; the successful completion of new development projects; the accuracy of publicly disclosed expectations for the development of underlying properties that are not yet in production; planned expansions or other projects within the timelines anticipated and at anticipated production levels; and title to mineral properties.

Forward-looking statements are not guarantees of future performance and involve risks, uncertainties and assumptions, which could cause actual results to differ materially from those anticipated, estimated or intended in the forward-looking statements.

By its nature, this information is subject to inherent risks and uncertainties that may be general or specific and which give rise to the possibility that expectations, forecasts, predictions, projections or conclusions will not prove to be accurate; that assumptions may not be correct and that objectives, strategic goals and priorities will not be achieved. A variety of material factors, many of which are beyond the Company's control, affect the operations, performance and results of the Company, its businesses and investments, and could cause actual results to differ materially from those suggested any forward-looking information. For additional information with respect to such risks and uncertainties, please refer to the 'Risk Factors' section of our most recent Annual Information Form available on www.sedar.com and the Group's website www.anglopacificgroup.com, and also to the 'Principal risks and uncertainties' section of our most recent Annual Report, which is also available on our website. If any such risks actually occur, they could materially adversely affect the Company's business, financial condition or results of operations. The reader is cautioned to consider these and other factors, uncertainties and potential events carefully and not to put undue reliance on forward-looking statements. This presentation also contains forward-looking information contained and derived from publicly available information regarding properties and mining operations owned by third parties. The Company's management relies upon this forward-looking information in its estimates, projections, plans, and analysis.

Although the forward-looking statements contained in this presentation are based upon what the Company believes are reasonable assumptions, there can be no assurance that actual results will be consistent with these forward-looking statements. The forward-looking statements made in this presentation relate only to events or information as of the date on which the statements are made and, except as specifically required by law, the Company undertakes no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events. The information contained in this presentation is subject to change without notice and neither the Company nor the Banks assume any responsibility or obligation to update publicly or review any of the forward-looking statements contained herein. This presentation does not identify or suggest, or purport to identify or suggest, the risks (direct or indirect) that may be associated with an investment in the new ordinary shares relating to the proposed Transaction.

The Company has not registered, and does not expect or intend to register, any securities that it may offer under the US Securities Act of 1933, as amended (the "**Securities Act**"), or with any securities regulatory authority of any state of the United States or any other jurisdiction thereof, and any such securities may not be offered or sold in the United States absent registration under the Securities Act or an available exemption and are being offered or sold outside the United States in accordance with Regulation S under the Securities Act. There will be no public offering of any securities in the United States. These materials do not constitute or form part of any offer to sell or otherwise dispose of, or a solicitation of any offer to purchase or subscribe for, any securities in the United States or in any jurisdiction where such offer or solicitation would be unlawful or would result in a requirement to comply with any governmental or other consent or any registration, filing or other formality which the Company regards as unduly onerous.

The shares to be sold in connection with the Transaction have not been, and will not be, qualified for distribution by prospectus under the securities laws of any province or territory of Canada and are not being offered and or sold in Canada or to persons subject to Canadian securities laws.

The information contained in this presentation has not been independently verified by the Banks or any other person, and some of the information is still in draft form. No representation, warranty or undertaking, express or implied, is or will be made by the Company, the Banks, or any of their respective advisers or representatives or their respective affiliates, officers, employees or agents as to, or in relation to, and no reliance should be placed on, the fairness, accuracy, completeness, correctness or reasonableness of the information or the opinions contained herein. The Company, the Banks, their respective advisers and representatives and their respective affiliates, officers, employees and agents expressly disclaim any and all liability which may be based on this presentation and any errors therein or omissions therefrom. Any decision to purchase securities in any offering should be made solely on the basis of information contained in any prospectus that may be published by the Company in final form in relation to any proposed offering and which would supersede this presentation and information contained herein in its entirety.

If you are a person in the United Kingdom or a member state of the European Economic Area, this document is being distributed only to and is only directed at: (i) persons in member states of the European Economic Area who are "qualified investors" within the meaning of Article 2(1)(e) of the Prospectus Directive (Directive 2003/71/EC, as amended from time to time, and includes any relevant implementing directive measure in any Member State) ("Qualified Investors") and (ii) persons in the United Kingdom: (a) who have professional experience in matters relating to investments falling within Article 19(1) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "**Order**"); (b) who are high net worth persons or entities falling within Article 49(2)(a) to (d) of the Order or (c) to whom it may otherwise be lawfully distributed (all such persons together being referred to as "**Relevant Persons**"). If you are a person in the United Kingdom or a member state of the European Economic Area, it is a condition of you receiving this document and attending this presentation that you represent and warrant to the Company and the Banks that: (i) you are a Relevant Person; and (ii) you have read and agree to comply with the contents of this notice.

This presentation and any materials distributed in connection with this presentation are not directed at, or intended for distribution to or use by, any person or entity that is a citizen or resident of, or located in, any locality, state, country or other jurisdiction where such publication, availability, distribution or use would be contrary to the law or regulation of that jurisdiction or which would require any registration or licensing within such jurisdiction. Persons who come into possession of any document or other information referred to herein should inform themselves about and observe any such restrictions. Any failure to comply with these restrictions may constitute a violation of the securities laws of such jurisdictions.

This presentation contains reference to past prices of and/or yields on the Company's shares. Readers are reminded that past performance cannot be relied on as a guide to future performance. No statement in this presentation is intended to be a profit forecast and no statement in this presentation should be interpreted to mean that earnings per share of the Company for the current or future financial years would necessarily match or exceed the historical published earnings per share of the Company.

As a royalty holder, the Company often has limited, if any, access to non-public scientific and technical information in respect of the properties underlying its portfolio of royalties, or such information is subject to confidentiality provisions. As such, in preparing this presentation, the Company has relied upon publicly-available information in relation to Whitehaven Coal Limited, Rio Tinto Limited, Cameco Corporation and Denison Mines Corporation. This includes the public disclosures of Whitehaven Coal Limited (in respect of the Narrabri project), Rio Tinto Limited (in respect of Kestrel), Cameco Corporation and Denison Mines Corporation (in respect of Cigar Lake) and the owners and operators of the properties underlying its portfolio of royalties, as available at the date of this presentation. In addition, this presentation contains information and statements that are based on certain estimates and forecasts that have been provided to the Company by Kestrel Coal Pty Ltd, the accuracy of which (i) Kestrel Coal Pty Ltd does not warrant and (ii) is beyond the Company's control.

By attending the presentation and / or receiving this presentation document, you will be taken to have represented, warranted and undertaken to the Company and each of the Banks that: (i) you are either a Relevant Person or a Qualified Investor and (ii) you have read and agree to comply with, and be bound by, the contents of this disclaimer and you will not at any time have any discussion, correspondence or contact concerning the information in this presentation document with any of the directors or employees of the Company, its subsidiaries nor with any of their contractual counterparts or any governmental or regulatory body, or otherwise distribute this document, without the prior written consent of the Company.

The price of shares and any income expected from them may go down as well as up and an investor may not get back the full amount invested upon disposal of the shares.

Transaction

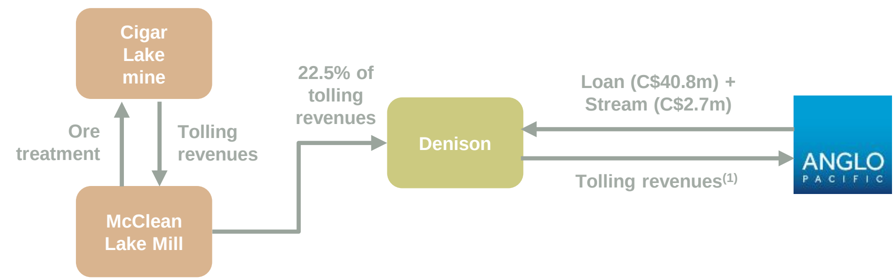
Introduction

Key Highlights

- ✓ Immediately accretive to adjusted EPS and dividend cover
- ✓ Toll milling revenue expected to provide stable cashflow base to Anglo Pacific's broader royalty portfolio
- ✓ Exposure to the highest grade uranium operation globally, which is well positioned on the global uranium cost curve
- ✓ 12 year reserve base mine life with production upside potential from Cigar Lake Phase II mine life extension or mill capacity expansion
- ✓ Mine and mill are operated by established uranium majors Cameco and AREVA respectively
- ✓ Reduced commodity price risk given the toll-milling nature of the asset
- ✓ Transaction delivers further diversified asset base, commodity exposure and geography, as well as increased exposure to non-carbon energy

Transaction Summary

- » Financing related to TSX-listed Denison Mines' ("Denison") attributable portion of toll revenues generated from its 22.5% ownership of McClean Lake mill under a toll milling agreement for treatment of uranium from Cigar Lake ore for a cash consideration of C$43.5 million (~£26.4 million)
- » Structured as an initial C$40.8 million 13-year loan (expected to align with Cigar Lake Phase I) and C$2.7 million subsequent stream to take advantage of the upside from Phase II
- » Financed through a c.£13.7 million placing of new ordinary shares and intended drawdown of funds upon a refinancing of the existing US$30 million secured revolving credit facility (2)



(1) Representing interest, mandatory prepayments or stream revenues
(2) Refinancing conditional upon the receipt of £13.7 million from the placing of new ordinary shares, otherwise the Group intends to draw upon existing US$30 million facility

McClean Lake Mill & Cigar Lake Mine Overview

Located in the Athabasca Basin, Canada, an established U_3O_8 uranium jurisdiction.

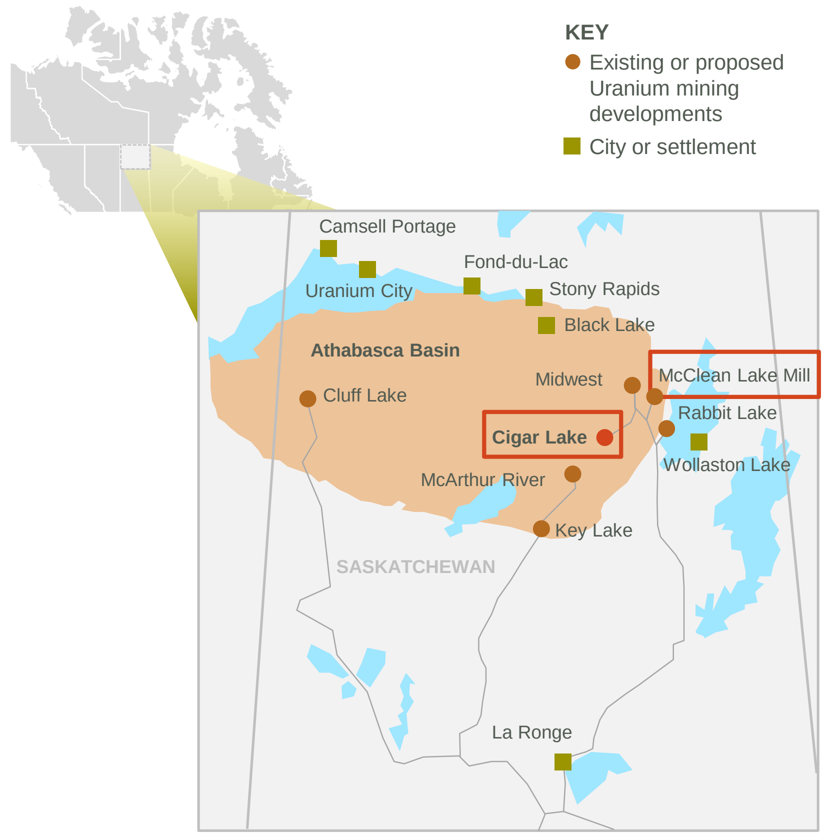
McClean Lake Mill Overview [1]

- Joint venture between subsidiaries of AREVA SA (EV c.US$9.6bn) (70.0%), Denison Mines (EV c.US$409m) (22.5%), and Overseas Uranium Resources Development (OURD) (7.5%) [2]
- Commissioned in 1997 - processed ore from the JEB deposit until 2010 when the JEB mine was depleted. Upgraded to treat Cigar Lake ore in 2008
- Currently processing ore from the Cigar Lake Mine under a toll milling agreement
  - Toll milling fee payable per pound of U_3O_8 produced from Cigar Lake ore, and subject to inflation-linked escalation
- Production capacity expected to increase to 18 Mlbs per annum in line with Cigar Lake ramp-up (at no cost to Anglo Pacific) with permission to produce 24 Mlbs per annum

Cigar Lake Mine Overview [3]

- According to the Cigar Lake Qualified Person's Report [4], it is the world's highest grade uranium mine with Reserves over 100 times the average grade of global uranium deposits
- Expected to produce c.18 Mlbs U_3O_8 per annum with a remaining 12 year reserves based mine life with mine life extension potential thereafter
- All-in life of mine costs estimated at US$18.75/lb U_3O_8
- Joint venture between subsidiaries of Cameco (EV c.US$6.1bn) (50.03%), AREVA SA (37.1%), Idemitsu Kosan (EV c.US$12.9bn) (7.9%), and Tokyo Electric Power Company Holdings (EV c.US$68.8bn) (5.0%) [2]

Location [1] [3]



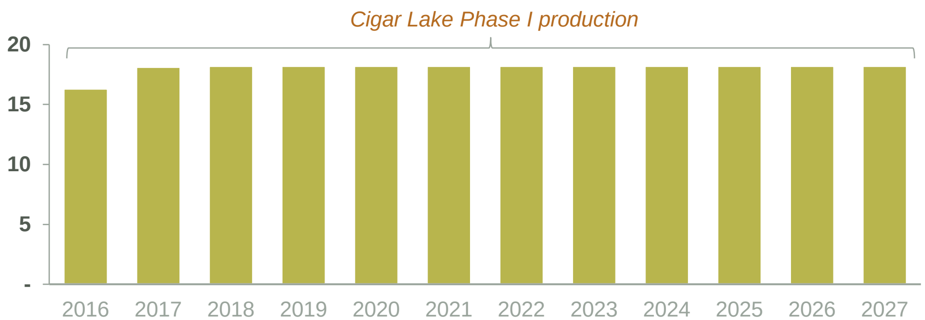
(1) Denison filings
(2) EV – Enterprise Value. Bloomberg, as of 24 January 2017
(3) Cameco filings
(4) Cigar Lake Operation Northern Saskatchewan, Canada. Cameco National Instrument 43-101 technical report (dated 29 March 2016)

McClean Lake Mill & Cigar Lake Mine Overview (Cont'd)

Toll milling proceeds as of 1 July 2016 subject to Denison Financing and Anglo Pacific is in a position to benefit from the Phase II mine expansion, which currently has Inferred Mineral Resources of c.17% grade and 93 Mlbs contained U_3O_8.

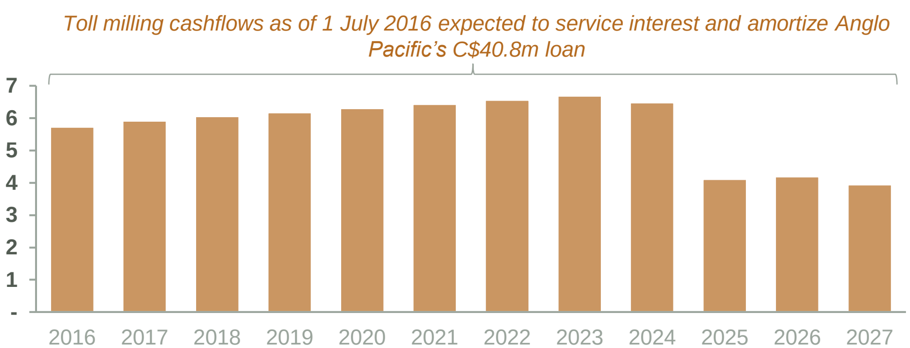
Forecast Phase I McClean Lake Mill Production (1) (2)

(U_3O_8 Mlbs)



Forecast Phase I Toll Milling Revenue (1)

(Attributable to Denison, C$m)



Cigar Lake Mineral Reserves & Mineral Resources (1)

	Cigar Lake Phase I		
	Quantity (kt)	U_3O_8 Grade (%)	Contained (Mlbs of U_3O_8)
Mineral Reserves			
Proven	223.7	21.91%	108.1
Probable	375.7	13.55%	112.3
Mineral Resources (3)			
Measured	2.7	6.06%	0.4
Indicated	17.5	7.59%	2.9
Inferred	42.4	11.17%	10.4

Phase I Mineral Reserves support a 12 year reserve-based mine life at Cigar Lake

Potential for mine life extension with Phase II expansion (Mineral Resource toll milling proceeds captured under C$2.7m stream)

	Cigar Lake Phase II		
	Ore (kt)	U_3O_8 Grade (%)	Contained (Mlbs of U_3O_8)
Inferred	242.4	17.35%	92.7

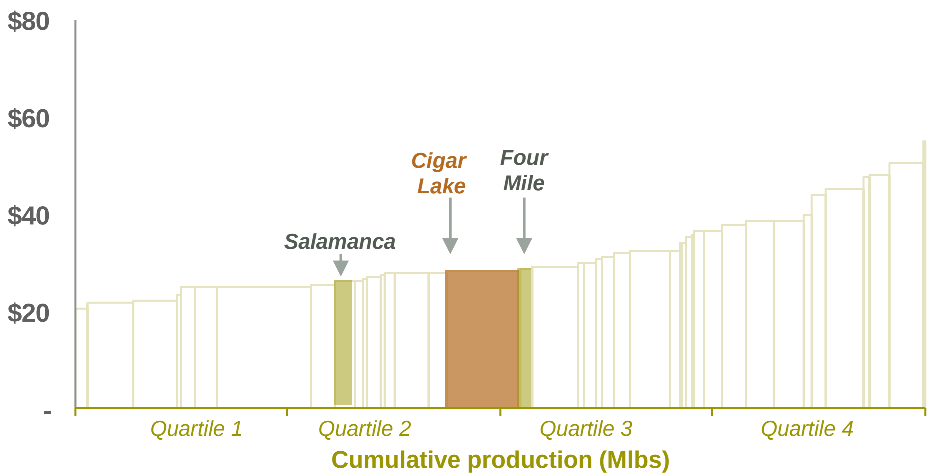
(1) Cigar Lake Operation Northern Saskatchewan, Canada. Cameco National Instrument 43-101 technical report (dated 29 March 2016); forecast toll milling revenue adjusted for inflation at midpoint of Bank of Canada inflation target of 1-3%
(2) Phase 1 in the eastern area of the project with a 12 year mine life, is the focus of the current mine plan and includes 223.7 kt of Proven Reserves and 375.7 Mt of Probable Reserves
(3) Mineral Resources are exclusive of Mineral Reserves

Well Positioned on the Global Uranium Cost Curve

The transaction enhances Anglo Pacific's current exposure to low-cost U_3O_8 operations.

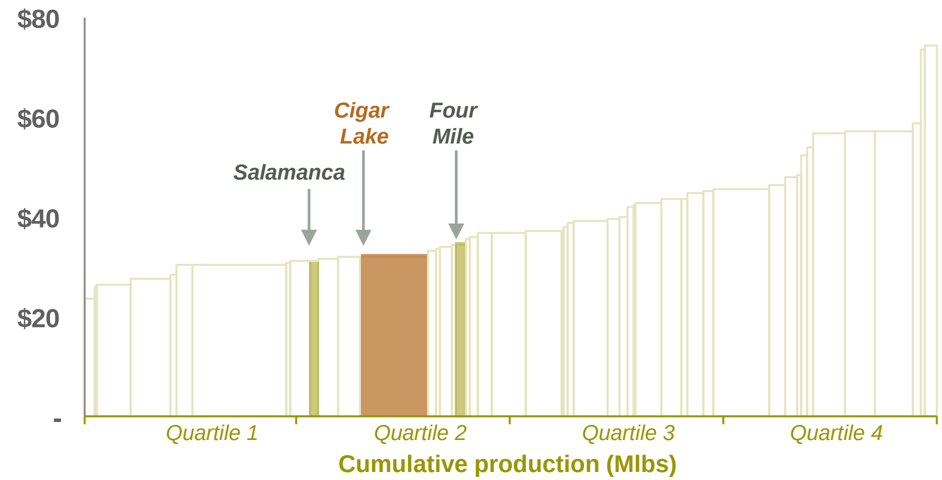
Forecast 2017E U_3O_8 Cost Curve Position (1)

(Business Costs, US$/lb U_3O_8)



Forecast 2020E U_3O_8 Cost Curve Position (1)

(Business Costs, US$/lb U_3O_8)



(1) CRU as of June 2016. Business costs defined as including all costs associated with mining and processing, transportation to port, insurance, freight, mineral royalties, sustaining capital and interest on working capital adjusted for any realised quality premiums or discounts

Denison Financing Summary

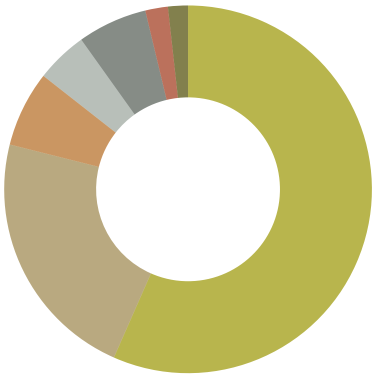
The transaction relates to Denison's attributable portion of toll revenues generated under a toll milling agreement for treatment of Cigar Lake ore which trigger payment of loan interest or mandatory loan prepayment, or rights under the subsequent stream.

Structure:	» Structured as a loan bearing interest and incorporating mandatory prepayments, as well as a subsequent stream entitlement
Loan principal:	» C$40.8 million » Limited recourse to Denison's 22.5% portion of the toll milling proceeds from the McClean Lake Mill
Stream consideration:	» C$2.7 million
Loan term:	» 13 years (expected to align with Cigar Lake Phase I)
Loan interest:	» 10% payable quarterly in cash (1)
Mandatory loan prepayment:	» All Denison toll milling revenues in excess of quarterly interest » Denison's portion of backdated toll milling revenues as of 1 July 2016
Stream entitlement:	» Toll milling revenues received after the production of 215 Mlbs U_3O_8 (which is expected to take place in 2028(2)) from Cigar Lake ore (potential Phase II expansion) (3)
Security:	» Parent company guarantee (with limited recourse) » Charge over shares in Denison Mines Inc » Charge over collateral account to which milling proceeds are paid by Denison and Denison's share of proceeds from the McClean Lake Joint Venture » All security subject to intercreditor agreements with Denison's senior lending bank
Accounting treatment:	» Loan will be accounted for as a receivable on the Balance Sheet and carried at amortised cost, with the interest portion recognized in the Income Statement and the remaining amount received offsetting the outstanding principal » Stream will be treated as an IAS 39 debt financial asset and will be carried at fair value at each reporting date » Due to the different nature and accounting presentation of various cash flows, in its next annual report Anglo Pacific will introduce "Free Cash Flow per Share" KPI which will reflect cash flow generated from Anglo Pacific's assets before payment of dividends

(1) Capitalised in the event of insufficient Denison toll milling receipts to service loan interest payments
(2) Corresponds to the Denison loan maturity date
(3) Attributable to Denison for its 22.5% stake in the McClean Lake Joint Venture

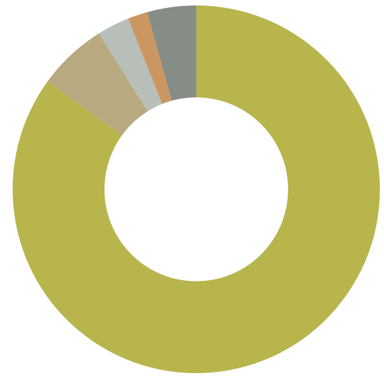
Pro forma Anglo Pacific Portfolio

The transaction firmly establishes Anglo Pacific's North American footprint and diversifies commodity exposure away from coal.



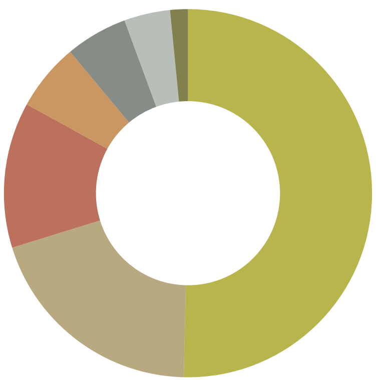
Commodity Exposure
Half Year 2016 (1)

Coking coal (2)	56.6%
Thermal coal (2)	22.3%
Iron Ore	6.7%
Gold (3)	4.5%
Vanadium	6.1%
Uranium	2.0%
Other	1.8%



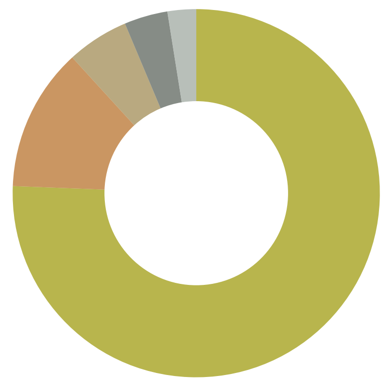
Geographic Exposure
Half Year 2016 (1)

Australia	85.0%
South America	6.1%
Europe	2.8%
North America	1.8%
Other	4.3%



Commodity Exposure
Post Transaction (1)(4)

Coking coal (2)	50.2%
Thermal coal (2)	19.8%
Uranium	13.1%
Iron Ore	5.9%
Vanadium	5.4%
Gold (3)	4.0%
Other	1.6%



Geographic Exposure
Post Transaction (1)(4)

Australia	75.3%
North America	12.9%
South America	5.5%
Europe	2.5%
Other	3.8%

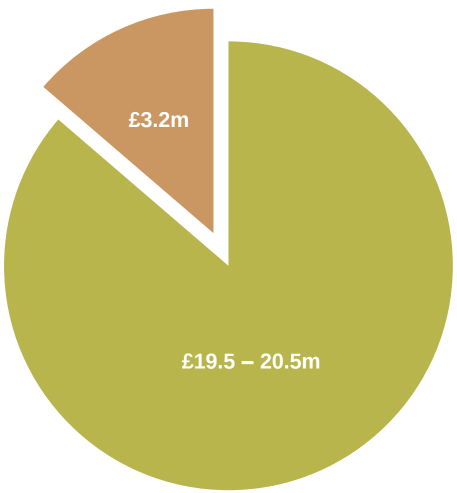
(1) Anglo Pacific royalty related assets as of 30 June 2016, adjusted for midpoint of Kestrel revaluation range of A$195m - A$205m and midpoint of Amapá and Dubge 1 royalties impairments range of £5 - 8 million as announced in Anglo Pacific Q4 2016 trading update.
(2) Kestrel production primarily coking coal. Narrabri production primarily thermal coal
(3) Gold commodity exposure includes the EVBC royalty which includes copper and silver by-products
(4) Denison Financing book value of £26.4 million

Further Diversified Royalty Income and Asset Base

2016 Expected Revenue (1)
(In GBP)

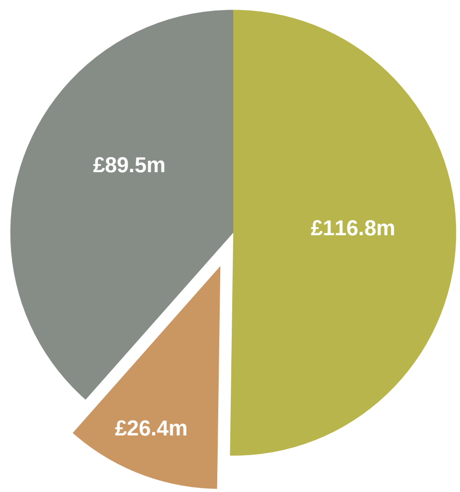
Anglo Pacific royalty income

Denison toll milling revenue



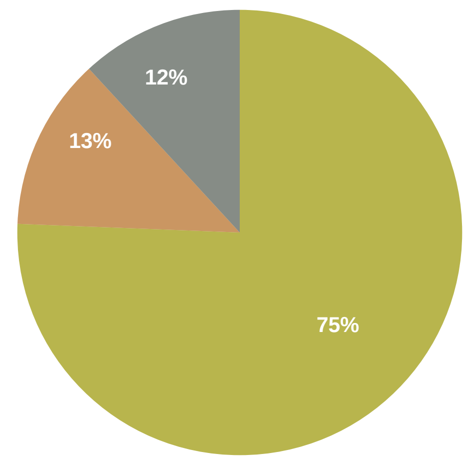
Pro Forma Royalty Assets (2)
(In GBP)

Kestrel
Other
Denison



Pro Forma Group FX Exposure (2)
(% of producing assets)

AUD
USD
CAD



Diversified portfolio reduces commodity and operator risk & reduces dependence on Kestrel

(1) Anglo Pacific 2016 revised royalty income guidance as per the Announcement of Denison Financing. Denison 2016 toll milling proceeds as per Cigar Lake Operation Northern Saskatchewan, Canada. Cameco National Instrument 43-101 technical report (dated 29 March 2016); forecast toll milling revenue adjusted for inflation at midpoint of Bank of Canada inflation target of 1-3%. 2016 average GBPCAD: 1.7958

(2) Anglo Pacific royalty related assets as of 30 June 2016, adjusted for midpoint of Kestrel revaluation range of A$195m - A$205m and midpoint of Amapá and Dubge 1 royalties impairments range of £5 - 8 million as announced in Anglo Pacific Q4 2016 trading update. Denison Financing book value of £26.4 million. GBPAUD: 1.7122 as of 31 Dec 2016

The Next Step in Anglo Pacific's Diversification Strategy

Transaction Highlights

Strong financial rationale	✓ Immediately accretive to adjusted EPS and dividend cover ✓ Income backdated to 1 July 2016 ✓ Toll milling revenue expected to provide stable cashflow base to Anglo Pacific's broader royalty portfolio ✓ Reduced commodity price risk given toll milling fees are inflation-linked and based on units of production
Producing asset	✓ Producing asset with immediate cashflow generation and full production expected in 2017
Long-life & low-cost asset	✓ 12 year reserve based mine life ✓ Underlying mine is the highest grade uranium operation globally, well positioned on the global uranium cost curve
Upside potential	✓ Production upside potential from Cigar Lake Phase II mine life extension or mill capacity expansion
Strong operational management team	✓ Mine & mill operators amongst the world's largest publicly traded uranium companies
Portfolio diversification	✓ Further diversified asset base, commodity exposure and geography ✓ Growing exposure to non-carbon energy
Established natural resources jurisdiction	✓ Established North American mining jurisdiction ✓ Leverage newly established North American footprint for future growth in region

Sources of Funding

Consideration:	» C$43.5 million (~£26.4 million) in cash [(1)]
Offering:	» Placing of new ordinary shares in Anglo Pacific Group PLC ("Anglo Pacific") to raise c.£13.7 million
Funding:	» C$45.2 million (£27.4 million) to fund the transaction and transaction costs expected to be satisfied as follows: • C$22.6 million (£13.7 million) from the Placing • C$22.6 million (£13.7 million) from drawdown of funds from refinancing of the current revolving credit facility
Refinancing of existing revolving credit facility [(2)]:	» US$30 million (~£24.0 million) secured three-year revolving credit facility (LIBOR+3.0%)[(3)] that replaces the existing facility to be used to part fund the Transaction, transaction costs and for working capital and general corporate purposes » US$10 million (~£8.0 million) accordion feature which could upsize the facility to US$40 million (~£32.0 million) with future royalty acquisitions [(4)] » Refinancing conditional on the receipt of £13.7 million from the placing of new ordinary shares

(1) Paid in 2 separate, simultaneous transactions; described in further detail on page 9
(2) Terms described in further detail in Appendix B
(3) Initial margin of 3.0% based on leverage ratios of less than 1.0x. Margin increases by 0.25% with each quarter increase in leverage ratio subject to a maximum of 2.0x
(4) The availability of the accordion will be subject to lender consent depending on the acquisition being proposed

Appendix A: Anglo Pacific Overview

Anglo Pacific Investment Highlights

Experienced Management Team

- Management team has a proven track record in natural resources sector
- Extensive structuring, technical and capital markets experience

Continued Delivery On Acquisition Targets

- Delivering new royalties and streams (e.g. Denison, Narrabri, Maracás Menchen)
- Achieving commodity & geographic portfolio diversification

Scalable Business Model

- Seeking to operate with low central costs and to increase the scale of the business
- Capacity to manage a significantly larger portfolio without impacting costs

ANGLO PACIFIC

Strong Foundation with Existing Royalty Portfolio

- Portfolio of 5 producing assets, with additional development and earlier stage assets (6 producing assets post-completion of the Transaction)

Commitment to Being a Yield Stock

- Substantial recovery in coking coal prices
- Proven history of cash return to shareholders from dividends
- Target commitment to payouts representing a minimum of 65% of adjusted earnings

Limited Competition

- Majority of royalty and streaming companies focused on precious metals
- Anglo Pacific is the only natural resources royalty and streaming company listed in London

Cashflow Upside

- Expectation that Rio Tinto will mine 85-90% of Coal at Kestrel in Anglo Pacific’s royalty area by the end of 2017 vs 49% and 67% in 2015A and 2016A respectively
- Narrabri yearly ROM production of 7.6 Mt during CY16 and permitted for 11 Mtpa

Anglo Pacific Overview

Description

- Anglo Pacific is the only natural resources royalty and streaming company listed on the London Stock Exchange and is also listed on the Toronto Stock Exchange
- Strong position from which to expand asset base
  - Royalties on five producing operations
  - Diversified commodity exposure across coking coal, thermal coal, uranium, vanadium, gold, and iron ore
- Key assets are Kestrel and Narrabri coal royalties in Australia
  - Kestrel is a low-cost predominantly coking coal mine in Australia operated and majority-owned by Rio Tinto
  - Kestrel historical royalty revenue totals A$262 million between 2000 and 2015
  - Narrabri is a low-cost underground predominantly thermal coal mine in Australia, owned and operated by Whitehaven Coal (acquired in March 2015)
- Near-term royalty income expected to be driven by Kestrel, Narrabri and new acquisitions
- Final half year 2016 dividend of 3p/sh, with continuing Company policy to pay a substantial proportion of its royalties to shareholders as dividends, and a long-term target dividend of 65% of adjusted earnings

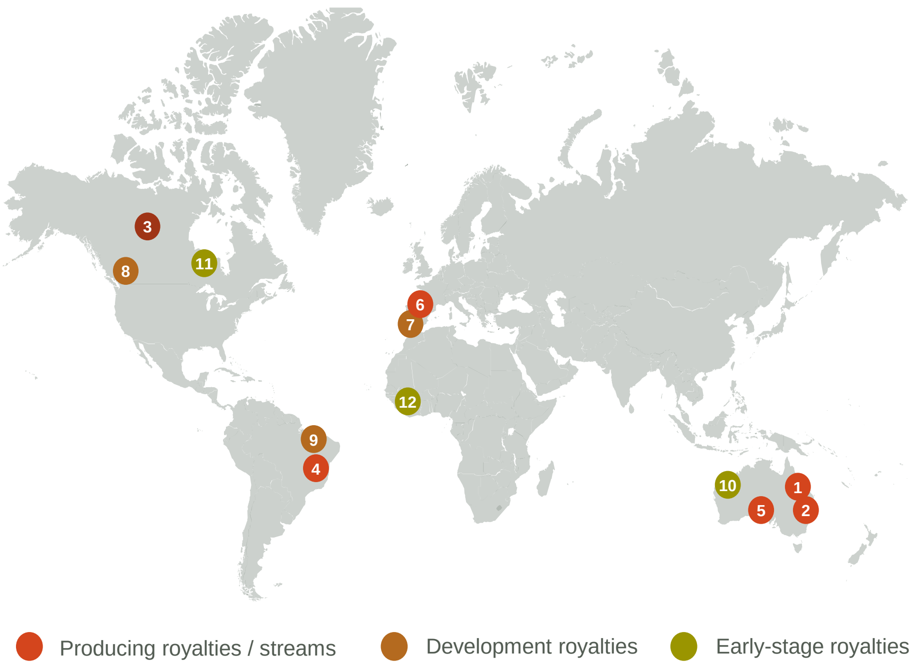
Corporate Information

Ticker	APF (LSE), APY (TSX)
Current share price (1)	131p
Market capitalisation (2)	£222m
Cash (3)	£4.1m
Net Assets (3)	£165m
Revolving Credit Facility	£24.0m
Non-core mining, exploration interests and receivables (3)	£15.5m
2015A Dividend per share	7.0p

(1) Bloomberg (as at 24 January 2017)
(2) Based on ~169.9m ordinary shares outstanding (as at 30 June 2016)
(3) As at 30 June 2016

Geographic and Commodity Exposure Across Principal Royalty and Stream Portfolio

Existing Portfolio Plus Transaction



Portfolio Overview (Including New Transaction)

		Royalty / Stream	Commodity	Operator	Location	Royalty type and rate / stream volume (1)
Producing	1	Kestrel (2)	Coking & thermal coal	Rio Tinto	Australia	7 – 15% GRR
Producing	2	Narrabri	Thermal & PCI coal	Whitehaven Coal	Australia	1% GRR
Producing	3	Denison (3)	Uranium (toll milling)	Denison Mines Inc. / AREVA	Canada	Entitlement to 22.5% of Toll Milling Revenue (4)
Producing	4	Maracás Menchen	Vanadium	Largo Resources	Brazil	2% NSR
Producing	5	Four Mile	Uranium	Quasar Resources	Australia	1% NSR
Producing	6	EVBC (5)	Gold, copper and silver	Orvana Minerals	Spain	2.5 – 3% NSR
Development	7	Salamanca	Uranium	Berkeley Energia	Spain	1% NSR
Development	8	Groundhog (6)	Anthracite coal	Atrum Coal	Canada	0.5 – 1.0% GRR
Development	9	Amapá & Tucano (7)	Iron ore	Zamin Ferrous / Beadell Resources	Brazil	1% GRR
Early-stage	10	Pilbara	Iron ore	BHP Billiton	Australia	1.5% GRR
Early-stage	11	Ring of Fire	Chromite	Noront Resources	Canada	1% NSR
Early-stage	12	Dugbe 1	Gold	Hummingbird Resources	Liberia	2 – 2.5% NSR

(1) GRR – Gross Revenue Royalty. NSR – Net Smelter Return royalty
(2) Kestrel royalty terms (Anglo Pacific): 3.5% of value up to A$100/tonne, 6.25% of the value over A$100/tonne and up to A$150/tonne, 7.5% thereafter
(3) Anglo Pacific Loan of C$40.8 million to Denison to be repaid from the revenues which Denison receives through their entitlement to toll revenue generated through their part ownership of the McClean Lake Uranium Mill (operated by AREVA)
(4) Entitlement of Toll Milling Revenue received under a toll milling agreement to process Cigar Lake ore from Denison via financing of C$40.8m loan and C$2.7m stream
(5) EVBC: El Valle-Boinás Carlés. 2.5% NSR royalty escalating to 3% for gold prices in excess of US$1,100 per ounce
(6) 0.5% GRR royalty over entire project converts to 0.1% royalty over Groundhog North Mining complex 10 years after the declaration of commercial production. Anglo Pacific also retains the higher of a 1% GRR or US$1.00 per tonne on certain areas of the Groundhog project acquired by Atrum Coal from Anglo Pacific during 2014
(7) The Group has a 1% GRR on all iron ore and other non-precious metals apart from copper produced from the Tucano project owned by Beadell Resources Limited, which is located adjacent to Amapá

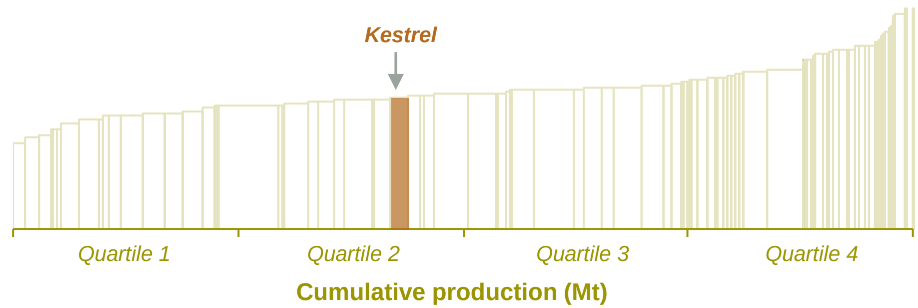
Kestrel Mine Overview (Rio Tinto, Australia)

Overview (1)

- Low-cost coking and thermal coal mine in Australia operated and 80% owned by a subsidiary of Rio Tinto and 20% owned by Mitsui Kestrel Coal
- Well positioned global hard coking coal cost curve position (2)
- Rio Tinto completed a US$2 billion capex programme in 2013 to extend the mine life and increase production capacity (3)
  - Estimated reserve-based mine life of ~16 years
  - Life of mine average production rate 5.7 Mt of coal per year
  - Expected product mix of 85% coking coal and 15% thermal coal
- CY2016 production of 4.9 Mt (~83% coking coal, ~17% thermal coal), 20% higher than CY2015 due to longwall and plant outperformance

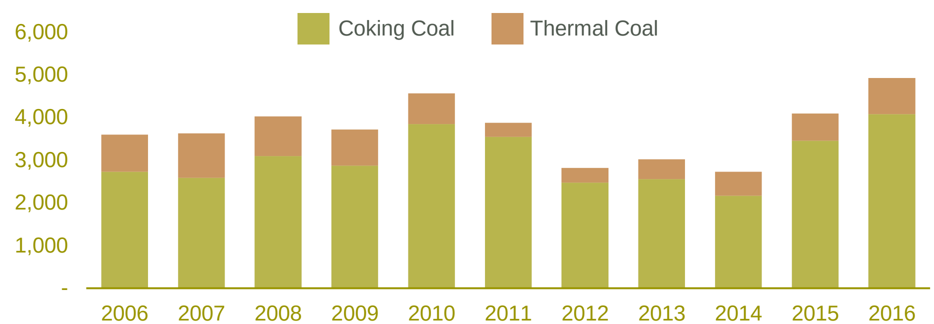
Forecast 2017E Coking Coal Cost Curve Position (2)

(Seaborne Hard Coking Coal, CFR Natural Market)



Kestrel Mine Historical Production (1)

(In thousand tonnes)



(1) Rio Tinto disclosure
(2) CRU as of June 2016. Business costs defined as CFR natural market, including all costs associated with mining and processing, transportation to port, insurance, freight, mineral royalties, sustaining capital and interest on working capital adjusted for any realised quality premiums or discounts
(3) Kestrel US$2 billion capex program completion and production commencement announced by Rio Tinto on 12 July 2013

Kestrel Royalty Overview

Description

- Anglo Pacific owns an effective 50% right to a coal royalty on coal produced within Anglo Pacific's royalty area at the Kestrel Mine
- Anglo Pacific royalty terms: 3.5% of value up to A$100/tonne, 6.25% of the value over A$100/tonne and up to A$150/tonne, 7.5% thereafter (1)
- A$262 million of income received from Kestrel during CY2000-15
- In August 2014, Anglo Pacific concluded an agreement with Rio Tinto to provide significantly improved visibility on the Kestrel royalty, including (on a quarterly basis):
  - The invoiced payable tonnes, royalty payable and the split between public and private royalty payable
  - The estimated private royalty payable for the next quarter of production and the forecast production tonnages for the next 4 quarters
- 2016A production at Kestrel within the Group's royalty lands of 67%, with the expectation of this increasing to 85-90% during 2017 and reaching 90% by the end of 2017
- The Kestrel royalty is valued by independent Australian consultants and marked to market on a half-yearly basis
  - Valuation expected to be A$195.0 - 205.0m (£113.9 - £119.7m) at 31 December 2016 (2)
  - As at 30 June 2016 the royalty was valued at A$147.8m (£82.1m) (2)

Illustrative Anglo Pacific Royalty Area (3) (4)

(1) Royalty terms presented on a 50% basis attributable to Anglo Pacific. The royalty rate is set by the Queensland Government.
(2) Valued by Geos Mining, an independent coal industry advisor, on a net present value of the pre-tax cash flow discounted at a rate of 7.5%
(3) Anglo Pacific owns an effective 50% right to a coal royalty on coal produced within the royalty area at the Kestrel mine
(4) Rio Tinto EBPC Referral 2015 / 7563, 6 November 2015, Figure 3

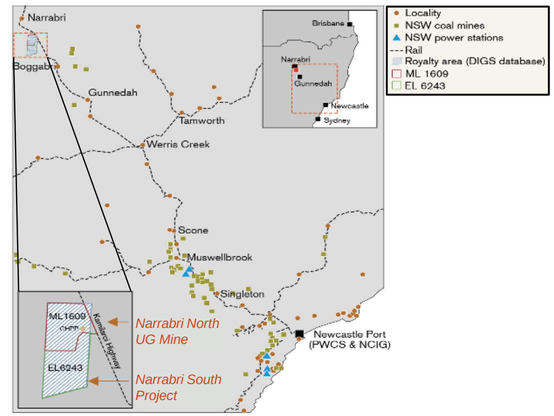
Narrabri Mine Overview (Whitehaven Coal, Australia)

Overview (1)

- Located in the Gunnedah Basin, an established mining jurisdiction in New South Wales, Australia
- Majority owned & operated by Whitehaven Coal (ASX:WHC)
- Low-cost underground longwall coal mine with an estimated Mineral Reserve life of ~25 years
- Produces high energy export thermal coal achieving or exceeding Newcastle benchmark specifications and mid-volatile, low ash PCI coal
- 7.6 Mt ROM production in CY16
  - Permitted for annual production of 11.0 Mt (previously 8.0 Mt)
- Whitehaven Coal is evaluating potential to integrate Narrabri South and Narrabri North

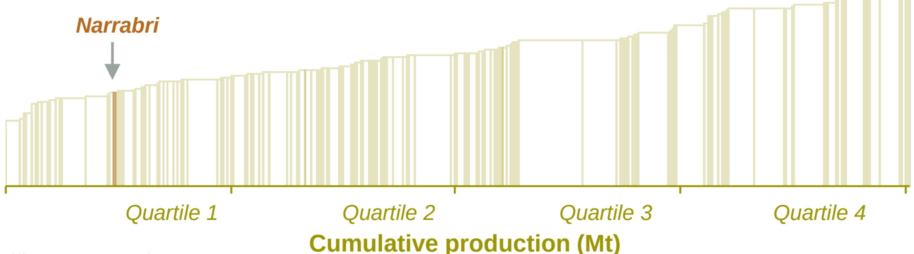
Narrabri Royalty Location

(New South Wales, Australia)



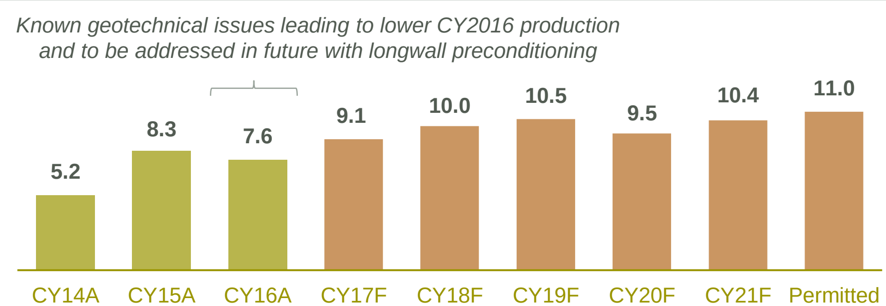
Forecast 2017E Thermal Coal Cost Curve Position (2)

(Seaborne Thermal Coal, CFR Natural Market, US$/t)



Historical and Forecast Production (1)(3)(4)

(In million tonnes ROM, Calendar Year)



(1) Whitehaven Coal disclosure

(2) CRU as of June 2016. Business costs defined as CFR natural market, including all costs associated with mining and processing, transportation to port, insurance, freight, mineral royalties, sustaining capital and interest on working capital adjusted for any realised quality premiums or discounts. Narrabri cost estimate based on Whitehaven Coal production guidance

(3) Forecast production as per Narrabri Mine Modification 5 Environmental Assessment, Table 2

(4) Original CY17F production forecast of 9.6Mt adjusted for a subsequent revision of Whitehaven's fiscal year 2017 production guidance from 8.0-8.3Mt to 7.5-7.8Mt

Narrabri South Expansion Provides Significant Upside Potential

Whitehaven Coal is evaluating longwall panel expansion from Narrabri North into the Narrabri South lease, with drilling scheduled during FY2017 to convert existing Narrabri South Mineral Resources into Mineral Reserves.

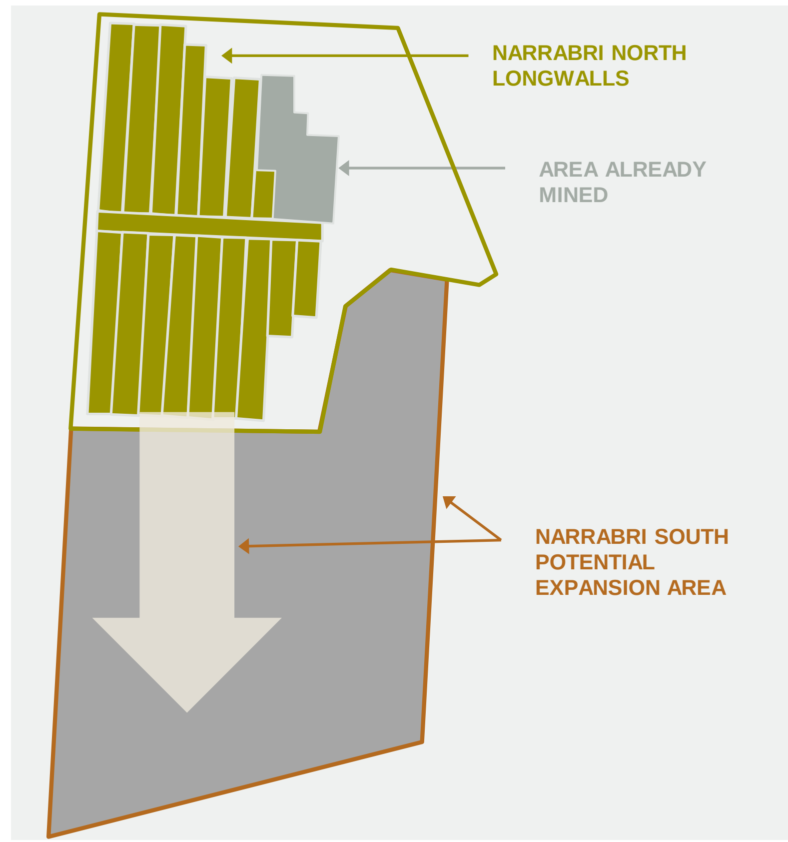
Mineral Reserves & Mineral Resources (1) (2)

	Recoverable Reserves (3)	
(In Mt)	Narrabri North	Narrabri South
Proved	80	-
Probable	42	94

Potential mine life extension / production expansion from Narrabri South

	Mineral Resources (3)
(In Mt)	Total Narrabri North & South
Measured	190
Indicated	300
Inferred	230

Narrabri South Expansion Potential (1)



(1) Whitehaven Coal disclosure
(2) The grade in terms of ash, calorific value or other relevant properties is not described in public documentation
(3) Mineral Reserves are quoted as a subset of Mineral Resources. As per Whitehaven Coal Resources and Reserves Statement dated 15 August 2016

Appendix B: New US$30m syndicated revolving credit facility (RCF)

New US$30m syndicated revolving credit facility (RCF)

The new facility is expected to replace the existing facility which is due to mature in February 2018 and will have an accordion feature to allow the RCF to be upsized to US$40m with the growth of the business. The addition of Investec Bank PLC into Anglo Pacific's lender pool provides access to greater sources of capital for future acquisitions.

Structure:	» $30m three year secured syndicated three year revolving credit facility » Conditional on completion of Denison Financing and the receipt of £13.7 million from the placing of new ordinary shares
Accordion:	» Permits additional US$10m drawdown to fund future royalty acquisitions
Lenders:	» Barclays Bank plc (50%) » Investec Bank Plc (50%)

Margin:	» Ratchet subject to Anglo Pacific net debt to last twelve month adjusted EBITDA leverage ratio:
	  » LIBOR + 3.0% (ratio of less than 1.0x)
	  » +0.25% with each 0.25x increase, capped at LIBOR + 4.0% (1)

Other fees:	» Arrangement fee of 1% » Commitment fee of 33% of applicable margin, 1% when net debt to last twelve month adjusted EBITDA ratio is less than 1.0x
Security:	» Existing security package to be expanded to include the assignment of the Denison loan rights
Dividend restrictions:	» None
Financial covenants:	» Same as the existing facility with the addition of a minimum collateral secured asset pool value (at US$100m) and certain review rights by the banks in the event of a severe downturn in the Anglo Pacific's income generation profile

(1) Anglo Pacific expects, based on current commodity price and exchange rates, to have a net debt to last twelve months adjusted EBITDA ratio of less than 1.0x upon completion of the Transaction

Appendix C: Uranium market outlook

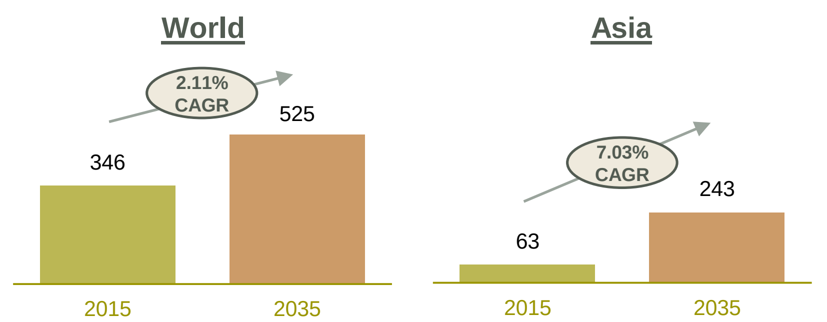
Attractive Uranium Market Outlook

Outlook (1)

- Uranium demand is primarily driven by nuclear power capacity which is expected to grow at CAGR (2) of 2.1% during 2015-35 period
- Majority of the growth in demand is expected to come from Asia which is expected to grow at 7.03% CAGR (2) by 2035 driven by the need for a stable low-carbon base-load power generation
  - China is the most important demand driver as it is expected to double its nuclear capacity from c.27 GW in 2015 to c.53 GW in 2020; 27 of 69 reactors currently under construction globally are in China
  - Japan is progressively restarting c.50% of pre-Fukushima nuclear capacity
- Global uranium stockpiles have been at elevated levels (more than 100 kt U_3O_8 accumulated since 2010) given rapid inventory build in China and post-Fukushima inventory overhang in Japan
  - Although Chinese inventory is expected to continue to build up over the next 10 years, rapid growth in nuclear power capacity in China and unwinding of legacy offtake contracts by Japanese utilities are expected to drive demand coverage of utility stocks from 16 years in 2015 down to c.4 years in 2030s
- Uranium supply is driven by primary supply as well as secondary supply from existing government stockpile of fissile materials
  - Following the end of the Megatonnes to Megawatts ("M2M") program in 2013, secondary supply is no longer dominated by the downsizing of cold war stockpiles
  - Supply from committed and operating mines is expected to peak towards the end of this decade with most greenfield projects at least 8 years away and requiring higher prices to incentivise development
  - Top 4 uranium miners produced 65% of global primary U_3O_8 supply in 2015 emphasising the risk of supply disruption
- As the market works through the inventories and global production from operating mines starts to decline, supply shortage is expected to emerge and lift the prices in the long-term
  - A long-term nominal contract price of $80/lb required to incentivise new supply to meet the expected demand by 2030

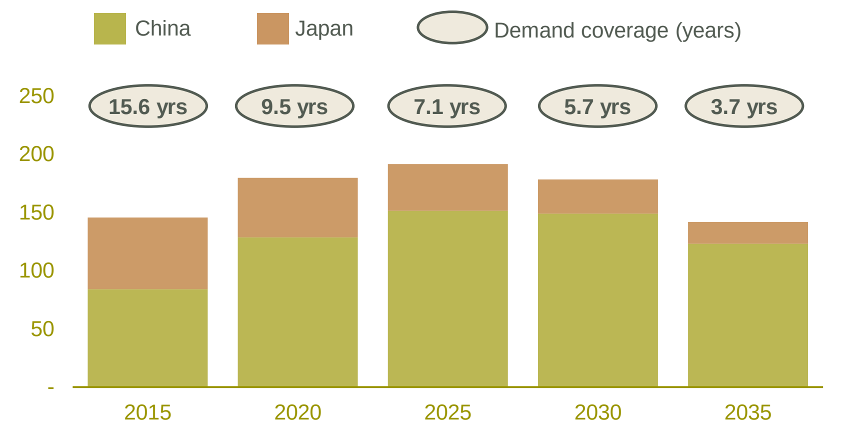
Forecast Nuclear Capacity (1) (2)

(In GWe)



China and Japan Utility Inventories (1)

(in kt U_3O_8)



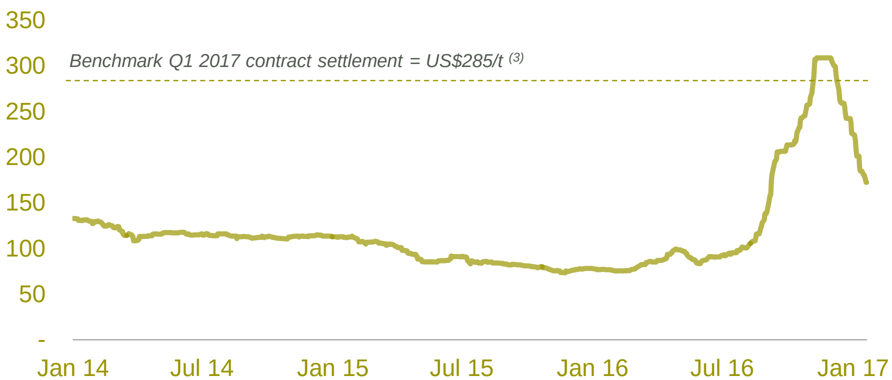
(1) Source: CRU
(2) CAGR – Compound Annual Growth Rate

Appendix D: Coal markets outlook

Coking and thermal coal markets performance and outlook

Coking coal historical prices and outlook [1] [2]

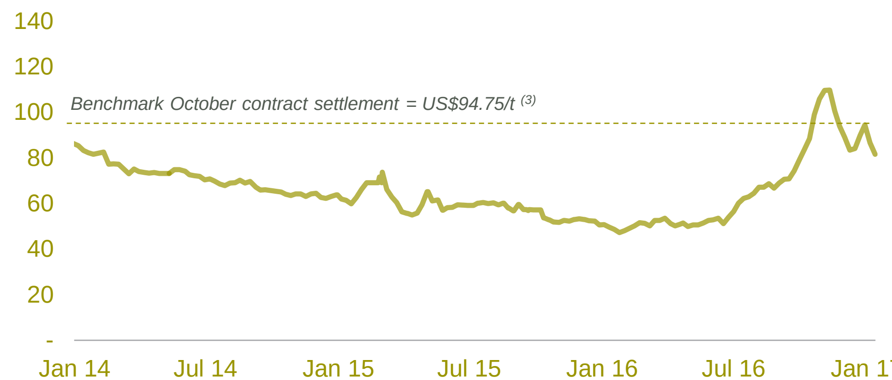
(US$/t, FOB Newcastle)



- Seaborne spot coking coal prices reached >US$300/t levels in November primarily due to Chinese supply restrictions in combination with stronger than expected demand from the steel industry and infrastructure constraints in China
  - Glencore and Nippon Steel Q1 2017 contract settled at US$285/t, highest in more than 5 years and at premium to current spot price
- Ex-China, global coking coal supply has been experiencing downward pressure due to production disruptions in Australia (the biggest exporter on coking coal) and decline in exports in the US and Canada
  - Australia has seen a 4.2% reduction in coking coal production in 2016 as a result of disruptions in Queensland
  - US and Canadian coking coal exports are estimated to have decreased by 24% and 7% in 2016 respectively

Thermal coal historical prices and outlook [1] [2]

(US$/t, FOB Newcastle)



- Thermal coal price recently peaked at 5-year highs of ~US$110/t in early November, driven by the restructuring of the coal industry in China
- Surge in thermal coal prices can be largely attributed to increased Chinese demand for import coal, driven by Chinese government supply restrictions, as well as weather-related production disruptions in Indonesia
- Chinese supply-side policies have already resulted in reduction in coal capacity by c.38% of the 2016 target closures of 250mt and are likely to maintain upward pressure on prices
  - Chinese government has pledged to reduce coal production capacity by 300 million tonnes by 2020 [4]
- Strong demand expected from Japan, South Korea and ASEAN countries driven by increased reliance on and investment in coal-fired generation plants

(1) Bureau of Resources and Energy Economics (September 2016)
(2) Bloomberg (as at 20 January 2017)
(3) Platts
(4) As per Financial Times

Qualifying statements and endnotes

Disclosure of technical information relating to mineral projects

NI 43-101 contains certain requirements relating to the use of mineral resource and mineral reserve categories of an “acceptable foreign code” (as defined in NI 43-101) in “disclosure” (as defined in NI 43-101) made by the Company with respect to a “mineral project” (as defined in NI 43- 01), including the requirement to include a reconciliation of any material differences between the mineral resource and mineral reserve categories used under an acceptable foreign code and the CIM Standards in respect of a mineral project. As there are no material differences between the JORC Code (2012 edition) definitions and the CIM Standards definitions of mineral resources (and the sub categories) mineral reserves (and the sub categories), the Company is permitted to disclose information about a mineral resource or mineral reserve (such as the disclosure in respect of the Narrabri project used herein) using the JORC Code without a reconciliation.